

**Commonwealth of Kentucky**  
**Environmental and Public Protection Cabinet**  
**Department for Environmental Protection**  
**Division for Air Quality**  
**803 Schenkel Lane**  
**Frankfort, Kentucky 40601**  
**(502) 573-3382**

**AIR QUALITY PERMIT**  
**Issued under 401 KAR 52:040**

**Permittee Name:** Indiana Hardwoods Inc.-Greensburg  
**Mailing Address:** 513 North Depot Street  
Greensburg, KY, 42743

**Source Name:** Indiana Hardwoods Inc.-Greensburg  
**Mailing Address:** 513 North Depot Street  
Greensburg, KY, 42743

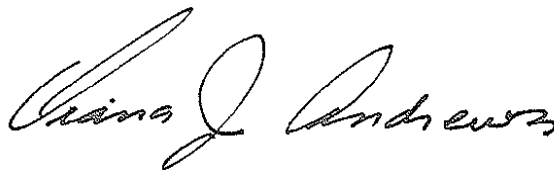
**Source Location:** Same as above

**Permit Number:** S-05-158 (Revision 1)  
**Source A. I. #:** 38226  
**Activity I.D. #:** APE20060001  
**Review Type:** Minor source/Operating/Name Change  
**KYEIS I.D. #:** 21-087-00002  
**SIC Code:** 2499

**Regional Office:** Bowling Green Regional Office  
1508 Western Avenue  
Bowling Green, KY 42104-3356  
(270) 746-7475

**County:** Green

**Application**  
**Complete Date:** September 2, 2005  
**Revision Date:** September 30, 2006  
**Issuance Date:** October 11, 2005  
**Expiration Date:** October 11, 2015



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**John S. Lyons, Director**  
**Division for Air Quality**

## **SECTION A - PERMIT AUTHORIZATION**

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the construction and operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first submitting a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:040, State-origin permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining other permits, licenses, or approvals that may be required by the Cabinet or other federal, state, or local agencies.

## SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

### 03 (03) Wood hogger/chip loading

**Description:** Scrap wood is run through the hogger to generate chips/dust

Maximum thruput : 2.268 tons/hour

Constructed: 7/01/1969

Control: Carter Day (72RJ96) Pneumafil baghouse reverse air filter II , 99% efficient

**APPLICABLE REGULATIONS:** Regulation 401 KAR 61:020, Existing process operations, which applies to emission units constructed before July 2, 1975.

#### 1. **Operating Limitations:** NA

2. **Emission Limitations:** The Division for Air Quality has determined that this facility's potential to emit any air pollutant is less than 100 tons per year. Therefore, although the Regulations KAR 61:020, Existing process operations, allows emissions in excess of 100 tons per year, emissions equal to or in excess of 100 tons per year of any pollutant are not possible. Accordingly, this permit is being issued as a minor source state-origin permit.

- a. Pursuant to State Regulation 401 KAR 61:020, Section 3(2) and Appendix A:

- 1) Particulate emissions shall not exceed the PM emission rate limit calculated by the following formula.

For process rates up to 60,000 lbs/hr:  $E = 4.10 P^{0.67}$

For process rates in excess of 60,000 lbs/hr:  $E = 55.0 P^{0.11} - 40$

For the equation  $E$  = rate of emission in lb/hr and  $P$  = process weight rate in tons/hour

- b. Pursuant to State Regulation 401 KAR 61:020, Section 3, any continuous emissions into the open air shall not equal or exceed forty percent (40%) opacity.

#### **Compliance Demonstration Method:**

- a. Compliance with hourly emission limit shall be determined as follows:

Hourly Emission Rate = [Monthly processing rate x Emission Factor as determined from AP-42 \* / (Hours of operation per month)] x (1 – control efficiency)

- \* If an Emission Factor other than that taken from AP-42 is used, documentation on how that Emission Factor was derived must be submitted to the Division's Central Office for approval.

## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

- b. Compliance with the opacity limits shall be demonstrated through the following methods:

The permittee shall perform the monitoring and recordkeeping requirements listed under **4. Specific Monitoring Requirements** and **5. Specific recordkeeping Requirements** during all periods.

### **3. Testing Requirements:**

NA

### **4. Monitoring Requirements:**

The permittee shall monitor and maintain records of the following information:

- a. The total monthly processing rate.
- b. The hours per month of operation for the unit(s).
- c. Once per month, during wood hogger/chip loading operation, the permittee shall survey the emission unit for visible emissions and maintain a log of observations.
- d. If no visible emissions are observed then no further monitoring is required. If visible emissions are observed, the permittee shall perform a Method 9 reading. The opacity observed shall be recorded in the monthly log. The reading shall be performed by a representative of the permittee certified in Visible Emissions Evaluations. The permittee shall maintain a list of all individuals that are certified Visible Emissions Evaluators and the date of certification.
- e. See also Section C, General Condition F.1.

### **5. Recordkeeping Requirements:**

- a. See the Monitoring requirements above.
- b. See also Section C, General Conditions B.1., B.2., and F.1.

### **6. Reporting Requirements:**

See Section C, General Conditions C.1., C.2., C.3., and F.2.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

**10 (10) Wood Fired Boiler**

Max rated capacity: 21 MMBtu/hr

Constructed: 11/15/1978

Control: Centrifugal Collector with collection efficiency of 52.9%

**APPLICABLE REGULATIONS:**

401 KAR 59:015, New Indirect Heat Exchangers applies to new affected facilities with capacity of less than 250 MMBtu/hour commenced on or after April 9, 1972.

**1. Operating Limitations:** NA

**2. Emission Limitations:**

- a) Pursuant to 401 KAR 59:015, Section 4(1), particulate matter emissions shall not exceed 0.47 lbs/MMBtu.

**COMPLIANCE DEMONSTRATION**

Continual compliance with the PM standard shall be assumed, based on AP-42 Table 1.6 revision 7/01 for dry wood-fired boiler with mechanical collector control, post-control emission factor of 0.56 lb/MMBtu.

- b) Pursuant to 401 KAR 59:015, Section 4(2)(b), opacity shall not exceed twenty percent except that a maximum of forty percent opacity shall be permissible for not more than six (6) consecutive minutes in any 60 consecutive minutes during cleaning the fire box or blowing soot.
- c) Pursuant to 401 KAR 59:015, Section 5(1), sulfur dioxide emissions shall not exceed 3.6 lb/MMBtu. The emissions unit will be in compliance with the allowable sulfur dioxide emission limitation as long as wood is being used as fuel in the unit.

**3. Testing Requirements:** NA

**4. Specific Monitoring Requirements:**

- a) The permittee shall perform a qualitative visual observation of the opacity of emissions from the boiler on a weekly basis and maintain a log of the observations. If visible emissions from any stack are seen (not including condensed water vapor), then the opacity shall be determined by Reference Method 9. If emissions are in excess of the applicable opacity limit, then an inspection shall be initiated for any necessary repairs.
- b) See Section C, General Condition F.1.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

**5. Specific Recordkeeping Requirements:**

- a. See the Monitoring requirements above.
- b. See also Section C, General Conditions B.1., B.2., and F.1.

**6. Specific Reporting Requirements:**

See Section C, General Conditions C.1., C.2., C.3., and F.2.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

- (11)    (-)            **Sawdust pile**  
                         Control:    Water Sprays
- (-)            **Haul Road and Yard Area (Paved)**  
                         Control:    Water Sprays
- (-)            **Haul Road and Yard Area (Unpaved)**  
                         Control:    Water Sprays

**APPLICABLE REGULATIONS:**

State Regulation 401 KAR 63:010, Fugitive Emissions, applies to each of the affected facilities listed above.

**1.    Operating Limitations:** NA

**2.    Emission Limitations:**

The materials processed at each affected facility listed above shall be controlled with wet suppression and/or enclosures so as to comply with the requirements specified in State Regulation 401 KAR 63:010, Fugitive emissions, Section 3, Standards for fugitive emissions.

***Compliance Demonstration Method:***

- a.    Keep monthly records of date and times when wet suppression is used.
- b.    See Section C, General Condition F.1.

**3.    Testing Requirements:** None

**4.    Monitoring Requirements:**

See Section C, General Condition F.1.

**5.    Recordkeeping Requirements:**

See Section C, General Conditions B.1., B.2., and F.1.

**6.    Reporting Requirements:**

See Section C, General Conditions C.1., C.2., C.3., and F.2

## SECTION C - GENERAL CONDITIONS

### A. Administrative Requirements

1. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of 401 KAR 52:040, Section 3(1)(b) and is grounds for enforcement action including but not limited to the termination, revocation and reissuance, or revision of this permit.
2. This permit shall remain in effect for a fixed term of ten (10) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division. [401 KAR 52:040, Section 15]
3. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Material incorporated by reference by 401 KAR 52:040, Section 1a, 11].
4. Pursuant to materials incorporated by reference by 401 KAR 52:040, this permit may be revised, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance shall not stay any permit condition [Material incorporated by reference by 401 KAR 52:040, Section 1a, 4,5].
5. This permit does not convey property rights or exclusive privileges [Material incorporated by reference by 401 KAR 52:040, Section 1a, 8].
6. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:040 Section 11(3)].
7. All previously issued permits to this source at this location are hereby null and void.

### B. Recordkeeping Requirements

1. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of at least five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [401 KAR 52:040 Section 3(1)(f)].
2. The permittee shall perform compliance certification and recordkeeping sufficient to assure compliance with the terms and conditions of the permit. Documents, including reports, shall be certified by a responsible official pursuant to 401 KAR 52:040, Section 21.



## **SECTION C - GENERAL CONDITIONS (CONTINUED)**

### **C. Reporting Requirements**

1.
  - a. In accordance with the provisions of 401 KAR 50:055, Section 1, the permittee shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
    - i. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
    - ii. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
  - b. The permittee shall promptly report deviations from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Reporting Requirement condition 1. a. above), the probable cause of the deviation, and corrective or preventive measures taken; to the Regional Office listed on the front of this permit within 30 days. Other deviations from permit requirements shall be included in the semiannual report [Material incorporated by reference by 401 KAR 52:040, Section 5, 3].
2. The permittee shall furnish information requested by the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the permit [Material incorporated by reference by 401 KAR 52:040, Section 1a, 6].
3. Summary reports of monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation.

The summary reports are due January 30th and July 30th of each year. All deviations from permit requirements shall be clearly identified in the reports. All reports shall be certified by a responsible official pursuant to 401 KAR 52:040, Section 21.

### **D. Inspections**

1. In accordance with the requirements of 401 KAR 52:040, Section 3(1)(f) the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times. Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency:
  - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation.
  - b. To access and copy any records required by the permit.

## **SECTION C - GENERAL CONDITIONS (CONTINUED)**

- c. Inspect, at reasonable times, any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit.
- d. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.

### **E. Emergencies/Enforcement Provisions**

- 1. The permittee shall not use as defense in an enforcement action, the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Material incorporated by reference by 401 KAR 52:040, Section 1a, 3].
- 2. An emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
  - a. An emergency occurred and the permittee can identify the cause of the emergency;
  - b. The permitted facility was at the time being properly operated;
  - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
  - d. The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two working days after the time when emission limitations were exceeded due to the emergency and included a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
- 3. Emergency provisions listed in General Condition E.2 are in addition to any emergency or upset provision contained in an applicable requirement [401 KAR 52:040, Section 22(1)].
- 4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof. [401 KAR 52:040, Section 22(2)].

### **F. Compliance**

- 1. Periodic testing or instrumental or non-instrumental monitoring, which may consist of record keeping, shall be performed to the extent necessary to yield reliable data for purposes of demonstration of continuing compliance with the conditions of this permit. For the purpose of demonstration of continuing compliance, the following guidelines shall be followed:
  - a. Pursuant to 401 KAR 50:055, General compliance requirements, Section 2(5), all air pollution control equipment and all pollution control measures proposed by the application in response to which this permit is issued shall be in place, properly maintained, and in operation at any time an affected facility for which the equipment and measures are designed is operated, except as provided by 401 KAR 50:055, Section 1.
  - b. All the air pollution control systems shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers. A log shall be kept of all routine and nonroutine maintenance performed on each control device.

## SECTION C - GENERAL CONDITIONS (CONTINUED)

- c. A log of the monthly raw material consumption and monthly production rates shall be kept available at the facility. Compliance with the emission limits may be demonstrated by computer program, spread sheets, calculations or performance tests as may be specified by the Division [401 KAR 50:055, Section 2].
2. Pursuant to 401 KAR 52:040, Section 19, the permittee shall certify compliance with the terms and conditions contained in this permit by January 30th of each year, by completing and returning a Compliance Certification Form (DEP 7007CC) (or an approved alternative) to the Regional Office listed on the front of this permit in accordance with the following requirements:
  - a. Identification of the term or condition;
  - b. Compliance status of each term or condition of the permit;
  - c. Whether compliance was continuous or intermittent;
  - d. The method used for determining the compliance status for the source, currently and over the reporting period, and
  - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
  - f. The certification shall be postmarked by January 30th of each year. Annual compliance certifications should be mailed to the following addresses:

Division for Air Quality Bowling Green Regional Office 1508 Westen Avenue Bowling Green, KY 42104-3356	Division for Air Quality Central Files 803 Schenkel Lane Frankfort, KY 40601-1403
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3. Permit Shield - A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with all:
  - (a) Applicable requirements that are included and specifically identified in this permit; or
  - (b) Non-applicable requirements expressly identified in this permit [401 KAR 52:040, Section 11].

**SECTION D - INSIGNIFICANT ACTIVITIES**

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:040, Section 6. While these activities are designated as insignificant the permittee shall comply with the applicable regulation and any level of periodic monitoring specified below.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. Kiln	401 KAR 59:010
2. Log dipping	401 KAR 59:010, 61:020, 63:010
3. Grinding, welding	401 KAR 59:010
4. Wood working	401 KAR 59:010
5. Endcoating of logs	NA
6. Fire emergency generator	NA
7. 275 gallon gasoline tank	NA
8. 600 gallon diesel fuel tank	NA